**NOTICE:** For certain policies and coverage forms issued, the limit of liability available to pay judgments for settlements shall be reduced by amounts incurred for legal defense. Further note that amounts incurred for legal defense shall be applied against the deductible or retention amount.

# ALL APPLICANTS MUST SUBMIT THE FOLLOWING INFORMATION IN ADDITION TO THE APPLICATION:

1. Qualification including resumes, brochures, and a listing of previous projects.
2. Most recent income statement and balance sheet.
3. Five years of currently valued loss runs including pollution and professional, if applicable.
4. Completed Acord Application.

# APPLICANT INFORMATION:

Applicant: Date:

Inspection Contact Name: Title: Phone: Address:

City: State: Zip Code:

Company Website: D&B No.

Form of Business: Individual Partnership Corporation Joint Venture

Other (describe):

* + 1. Class of business:

Consulting & Engineering Services

*(complete section*

1. *below)*

Drilling Contractors

*(complete section*

1. *below)*

Lease Operator/Non- Operator

*(complete section* ***M.*** *below)*

Pipeline Operator

*(complete section* ***N.*** *below)*

Service Contractor

*(complete section*

***O.*** *below)*

* + 1. If there is more than one proposed Named Insured, list each and provide percentage of ownership:

|  |  |  |
| --- | --- | --- |
| **3.** How long has the Applicant been in business? |  | |
| **4.** How many years of experience in the industry? |
| **5.** Is the Applicant a successor of any other business? | Yes | No |
| **6.** Is the Applicant directly or indirectly controlled, owned, or otherwise managed by another party? | Yes | No |

|  |  |  |
| --- | --- | --- |
| 1. Does the Applicant directly or indirectly control, own, or otherwise manage any other entity? 2. Does the Applicant, or any affiliated, related predecessor entity, currently share office space | Yes  Yes | No  No |
| or use of employees, or co-mingle with affiliated or related operations of any kind? |  |  |
| **9.** Is work done for the Applicant through or by any affiliated or related company(s)? | Yes | No |

If Applicant answered “Yes” to ANY of the questions listed above, please include a detailed explanation:

**10.** Other Entities-Please provide the following information for any other entities that are to be included:

# LEGAL NAME OWNERSHIP % OPERATIONS/SERVICES PROVIDED

1. **GROSS ANNUAL REVENUE\***

\*Gross Annual Revenue includes the total of all receipts, invoices, and/or billing without deductions of any kind.

* 1. Estimated Gross Annual Revenue for upcoming 12 month period: Domestic: $

Foreign: $

* 1. Please list Applicant’s Total Gross Annual Revenues for the preceding 3 years: 1st Prior Year Domestic: $ Foreign: $

2nd Prior Year Domestic: $ Foreign: $

3rd Prior Year Domestic: $ Foreign: $

* 1. What percentage of the time does Applicant work without a written contract? %
  2. Does the Applicant directly or indirectly perform work on residential properties? Yes No If yes, what percentage of the Applicant’s overall revenue is associated with residential work? %

# SUBCONTRACTORS

* 1. Does Applicant ever work with subcontractors? Yes No
  2. Are all subcontractors licensed and accredited? Yes No
  3. Does Applicant maintain current certificates of insurance from all subcontractors? Yes No If yes, where are they kept on file?
  4. Please indicate the minimum insurance coverages that Applicant requires subcontractors to carry:

# Coverage Limits

Commercial General Liability: $ None Blanket Contractual Products / Completed Operations Underground Resources

Contractors Pollution Liability: $ None

Auto Liability: $ None

|  |  |  |
| --- | --- | --- |
| Employers Liability: $ | None |  |
| Umbrella/Excess Liability: $ | None |
| Professional Liability (E&O): $ | None |
| Other: $ |  |
| **5.** Is Applicant named as an Additional Insured on the subcontractors’ policies? | Yes | No |
| **6.** Does Applicant obtain a Waiver of Subrogation from subcontractors’ insurance carriers? | Yes | No |
| **7.** Is subcontractor’s insurance endorsed to be primary over Applicant’s insurance? | Yes | No |
| **8.** Is a standard written contract used with Applicant’s subcontractors? | Yes | No |
| **9.** Does that contract include Hold Harmless and Limitation of Liability clauses in Applicant’s favor? | Yes | No |
| ***Applicant does not use any subcontractors:*** Agree |  |  |

# GENERAL INFORMATION

* 1. Specify the approximate percentage of services provided for each of the following categories:

Refineries, Gas Plants, Petrochemical Plants: % Environmental: % Oilfields: % Other (describe): %

Industrial Plants: %

* 1. Any use of cranes, hoists or riggings? Yes No With or without operators? If Yes, how many stories?

Approximate number of jobs per annum?

* 1. Total personnel (count each person once, by primary function):

Petroleum or General Engineers: Draftsmen/Technicians:

Geologists: Clerical Employees:

Supervisors/Foremen/Leadmen: Safety: Other (please specify primary function and count per function):

* 1. Is the Applicant subject to any of the following? Check all that apply:

Jones Act Federal Employers’ Liability Act Longshoremen’s and Harbor Workers Act

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| 1. Engineering and inspection information:    1. Does the Applicant have a formal/written safety plan? |  |  | Yes | No |
| 1. Does the Applicant have a safety director on staff? 2. Are periodic safety meetings conducted? If yes: **(1)** How often?   **(2)** Are all employees required to attend?  **6.** Does Applicant sign a contract with clients? | Yes | No | Yes Yes  Yes | No No  No |
| If yes, what type?  Does it contain indemnification and/or hold harmless wording? | Yes | No |  |  |

Is the indemnification and/or hold harmless wording mutual or does it favor one party over the other?

If the indemnification and/or hold harmless wording favors one party over another, whom does it favor?

# USA & CANADA EXPOSURES

* 1. Please list all States/Provinces Applicant works in or plans to work in:
  2. Are any of the Applicant’s revenues generated by contracting services performed in New York City?

## If yes, please answer the following:

What percentage of the Applicant’s overall sales is associated with this operation? %

Yes No

# INTERNATIONAL EXPOSURES

* 1. What percentage of Applicant’s work is outside the USA or Canada? % Value: $
  2. Please list all countries Applicant works in or plans to work in:
  3. Please list services performed in the above countries:

# Applicant does not perform any work or services outside the USA or Canada: Agree

1. **OFFSHORE & OVER WATER EXPOSURES**
   1. What percentage of Applicant’s work is over water (including marshes, bays, inland waters & offshore)? %
   2. How often does Applicant or Applicant’s employees work offshore / overwater?

Avg # of days per month , or

Max # of days per annum

* 1. Does Applicant or Applicant’s employees stay offshore / overwater?

Yes No Avg # of days per

month , or

Max # of days per annum

* 1. Describe a typical offshore/over water project, including services performed and project duration.
  2. Number of employees offshore at any one time:

# of Professional Staff: # Labor/Technicians:

* 1. Who is responsible for transportation to offshore worksites?
  2. What percentage of Applicant’s work is from boats, docks or barges? %

# Applicant does not perform any work or services that requires working over water or offshore: Agree

1. **EXPIRING LIABILITY CARRIER INFORMATION**

(Complete in the absence of an ISO Acord 125)

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Coverage Form**  Commercial General Liability | **Limits of Liability**  $ | **Deductible/SIR**  $ | **Carrier** | **Premium**  $ |
| Maritime Employers' Liability | $ | $ |  | $ |
| Employers' Liability | $ | $ |  | $ |
| Automobile Liability | $ | $ |  | $ |

Professional Liability $ $ $

Umbrella/Excess/Liability $ $ $

Other Liability – Please Describe: $ $ $

Has any policy or coverage been declined, cancelled and/or non-renewed during the prior five years?

## If yes, please explain:

Yes No

# CLAIMS AND LOSSES INFORMATION

* 1. Has any claim, suit or notice of incident been made against the firm, subsidiary or related entity or any staff member?

## If yes, please provide full details on each incident:

* 1. Is the Applicant aware of any circumstance which may result in any claim, suit or notice of incident against him, the firm, his predecessors in business, any of the present or past partners or officers, or any staff members?

## If yes, please provide full details on each incident:

Yes No

Yes No

# REQUESTED COVERAGE

|  |  |  |  |
| --- | --- | --- | --- |
| New Business | Renewal |  | Proposed Effective Date: |
| Commercial General Liability ( | Occurrence or | Claims Made) | Proposed Retroactive Date: |
| Contractors Pollution Liability ( | Occurrence or | Claims Made) |  |

Professional Liability (Claims Made Only) Environmental Impairment Liability (Claims Made Only) Other Liability – Please describe:

Other Liability – Please describe:

# CONSULTING AND ENGINEERING SERVICES

**(Complete only if Applicant is involved in Consulting or Engineering services)**

* 1. Which of the following most accurately describes the majority of the Applicant’s business? (Choose only one)
     1. Other than observe and report:

Involved with direct supervision, control or oversight of rig or rig personnel

May include ability to stop work, engage, hire, fire, select or otherwise control the jobsite

Acts as project manager or controller on behalf of owner Provides Health and Safety consulting or training

* + 1. Observe and report only:
    2. Specialist service provider

Consultants without any direct supervision or oversight of rig or rig personnel

Not involved in actual drilling, exploration, completion, work over or production services

No ability to stop work, engage, hire, fire, select or otherwise control the jobsite

Strictly observe and report basis, reporting to project owner

Provides onsite services and/or direct supervision of a specialized service that is either over the hole or down hole.

Specialized services include:

Production; Perforating/Completion; Drilling and/or Directional Drilling; Work Over; Mud Men/Mud Loggers

* 1. Subcontractors/Subconsultants:
     1. Does Applicant manage or supervise subcontractors or subconsultants at any project or worksite?
     2. Does Applicant sign contracts/work orders with subcontracts/subconsultants on the client’s behalf?

Yes No

Yes No

* + 1. Are any subcontractors/subconsultants hired without written contract? Yes No
    2. Does Applicant require subcontractors/subconsultants to sign a contract before hiring them? Yes No
  1. Please complete the Schedule below and allocate Applicant’s operations or services by percentage of revenue generated by the particular operation or service performed by or on Applicant’s behalf.

# Consulting And Engineering Classifications

% Performed by Applicant % Performed by Subs

|  |  |  |
| --- | --- | --- |
| Drilling & Directional Drilling Consultants | % | % |
| Geophysical | % | % |
| Mud Men/Mud Loggers | % | % |
| Perforating/Completion Consultants | % | % |
| Pipeline Consulting/Inspection on land | % | % |
| Pipeline Consulting/Inspection over water | % | % |
| Production Consultants | % | % |
| Project Management, including Health & Safety | % | % |
| Project Management, w/out Health & Safety | % | % |
| Reserve Engineering | % | % |
| Reserve Modeling Consultants | % | % |
| Rig Mobilization Consultants | % | % |
| Seismic Surveys | % | % |
| Well Design | % | % |
| Workplace Health & Safety Training | % | % |
| Work Over Consultants | % | % |
| Other (describe): | % | % |

# DRILLING CONTRACTORS

**(Complete only if Applicant is a Drilling Contractor)**

* 1. Operations:
     1. Describe Applicant’s operations:

# Note: If there is more than one proposed Named Insured, please provide detailed description of operations for each proposed Named insured.

* + 1. Subsidiaries: Name Description of Operations
    2. Number of years of experience of principals:
    3. Estimated annual payroll: $
    4. Does the Applicant carry Workers’ Compensation insurance in compliance with the applicable state Workers’ Compensation Act?
  1. Subcontractor Information:
     1. Indicate the operations the Applicant typically subcontracts out:

Yes No

Cementing Electrical Instrument Logging Mechanical Mud Logging Rat Hole Drilling Rig Erection & Dismantling Rig Moving

Running Casing Site Preparation Welding Wireline Services Other (describe)

* + 1. What percent of work is subbed out? %
    2. Does the Applicant have a signed Master Service Agreement (MSA) on file for each subcontractor before the subcontractor begins work?

If yes: **(1)** What form of MSA is used? API IADC Other (attach copy)

Yes No

**(2)** Describe the MSA guidelines (including if MSA’s are required on all subcontractors, only subcontractors who perform specific operations, based on expenditure threshold or based on other factors):

* 1. **a.** In the spaces provided, indicate by placing an **X** in the box for all operations the **Applicant** is involved in and provide annual gross payroll and gross revenues for those operations.

# Operations: Annual Gross Payroll Annual Gross Revenues

Oil or Gas Well Drilling / Redrilling $ $

N.O.C. (13822s / 98157) $ $

In Town (13812 / 98158) $ $

Casing Installation $ $

Casing Pulling / Recovery $ $

Spudding $ $

|  |  |  |  |
| --- | --- | --- | --- |
| Bore Hole | $ $ |  | |
| Rat Hole | $ $ |
| Mouse Hole | $ $ |
| Water Hole | $ $ |
| **b.** Number of rigs owned: |  |
| **c.** Average number of active rigs: |  |
| **d.** Maximum depth of drilling: Feet |  |
| **e.** Average depth drilled: Feet |  |
| **f.** Any drilling operations over water? |  | Yes | No |
| If yes: **(1)** Estimated annual payroll: $ |  |  |  |
| **(2)** Describe type of work over water: |  |  |  |

|  |  |  |  |
| --- | --- | --- | --- |
| **g.** | Is the Applicant subject to Department of Transportation regulation? | Yes | No |
| **h.** | Does the Applicant lease employees from others? | Yes | No |
| **i.** | Does the Applicant perform employee drug testing? | Yes | No |
|  | If yes, attach testing program details. |  |  |
| **j.** | Indicate the number of wells drilled in the last year by total depth: |  |  |

0 – 3,000 feet 3,001 – 7,500 feet 7,501 – 12,000 feet Over 12,000 feet

1. Indicate the number of wells expected to be drilled in the coming year by total depth:

0 – 3,000 feet 3,001 – 7,500 feet 7,501 – 12,000 feet Over 12,000 feet

1. What percentage of the Applicant’s work is contracted as:

Footage % Day Work % Turnkey %

1. What percentage of the Applicant’s work is contracted as follows (total must equal 100%): No Contract: % Letter Agreement: % API or IADC: % Other: % Describe:
   1. Please complete the Schedule below and allocate Applicant’s operations or services by percentage of revenue generated by the particular operation or service performed by or on Applicant’s behalf.

# Drilling Contractors Classifications

% Performed by Applicant % Performed by Subs

Lease Operators & Non Operators % %

Other (describe): % %

# LEASE OPERATOR / NON-OPERATOR

**(Complete only if Applicant is a Lease Operator / Non-Operator)**

**NOTICE: In addition to completing the following, the Applicant must provide each of the following:**

* A complete schedule of all existing wells as operator and as non-operator, including state, county, total depth, lease block (if applicable), working interest and status (producing, shut-in, etc.).
* A complete schedule of estimated drilling activity for the next 12 months, including state, county, total depth and working interest.
* Separate schedules of town sites, H2S, saltwater disposals, injection, wet location wells, and horizontal wells, if any.
* Schedule of all gas processing, distillation and / or sweetening plants.
* Schedule of all transmission or distribution pipelines and associated compressor stations.
* Schedule of all offshore facilities, if any.
  1. Operations:
     1. Are audited financial statements available? Yes No If no, please explain:
     2. Does the Applicant lease any employees? Yes No If yes, please explain:
     3. Estimated annual payroll: $
     4. Does the Applicant carry Workers’ Compensation insurance in compliance with the applicable state Workers’ Compensation Act?
     5. Is the Applicant:
        1. An **operator of record** owning working interest in wells, who manages lease operations for his co-owners of the working interest?
        2. An **operator of record** owning working interest in wells, who utilizes a contract operator to manage lease operations?
        3. An **operator of record** not owning working interest in wells, who utilizes a contract operator to manage lease operations?

Yes No

Yes No

Yes No

Yes No

* + - 1. A **promoter** selling drilling prospects to operators for a carried interest in the wells? Yes No
      2. A **lease operator by contract** who does not have a working interest in the wells? Yes No
      3. An **investor** owning a non-operating working interest? Yes No
      4. An **operator** which has any service contractor subsidiary? Yes No
      5. A **service contractor**? Yes No
    1. Is Non-Owned Auto coverage desired? Yes No

If yes, please complete the Hired and Non-Owned Automobile Liability Supplemental Application.

* 1. As Operator:
     1. How are drilling / work over operations contracted?
        1. Day Work: IADC API
        2. Footage: IADC API
        3. Turnkey: IADC API
        4. Other (attach copy)
     2. How are servicing operations contracted?

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **(1)** | Master Service Agreement (MSA)? |  |  |  | Yes | No |
|  | If yes, what type is used? IADC | AOSC | API | Other | (attach copy) |  |
| **(2)** | Well Service Contract? |  |  |  | Yes | No |
|  | If yes, attach copy. |  |  |  |  |  |
| **(3)** | Individual job order / purchase order? |  |  |  | Yes | No |

* + 1. Does the Applicant require contractors and subcontractors to purchase the following:

|  |  |  |  |
| --- | --- | --- | --- |
| **(1)** | Coverage for Explosion “X”? | Yes | No |
| **(2)** | Coverage for Blowout and Cratering “E”? | Yes | No |
| **(3)** | Coverage for Underground Resources “D”? | Yes | No |

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **d.** | **(4)** Coverage for Saline Contamination “W”?  Does the Applicant require a Waiver of Subrogation from each driller and | work | over | Yes  Yes | No  No |
|  | contractor? |  |  |  |  |
| **e.** | Does the Applicant maintain an approved contractor’s list? |  |  | Yes | No |
| **f.** | Are all well sites fenced, including pump jacks, tank batteries, separators, etc.? |  |  | Yes | No |
| **g.** | Is there any livestock in the lease area? |  |  | Yes | No |
| **h.** | Does the Applicant do site preparation? |  |  | Yes | No |
| **i.** | Are there any secondary recovery operations? |  |  | Yes | No |

1. What is the amount the Applicant expects to spend as operator on independent contractors for:

Lease work: $ Work over: $ Drilling: $

1. Indicate the number of **producing**, **saline** and **shut in wells** as a lease operator:

State Oil Gas Saline Shut-In Average Depth

1. Indicate the number of **plugged and abandoned wells** as a lease operator:

State Oil Gas Saline Shut-In Average Depth

1. Indicate the number of **wells to be drilled** as a lease operator:

State Estimated Depth Vertical Horizontal

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **n.** Any wells within city or town limits? |  |  |  | Yes | No |
| If yes, provide the following information: |  |  |  |  |  |
| Name Location | Fenced |  | Surrounding Exposure | Diked |  |
|  | Yes | No |  | Yes | No |
|  | Yes | No |  | Yes | No |
|  | Yes | No |  | Yes | No |

1. Total number of wells: (enter number of each below. If none, enter N/A.)
   1. Located within oceans, gulfs or bays:
   2. Within inland waterways, lakes or marsh areas:
   3. In or near railroad right-of-ways:
   4. Hydrogen wells:
2. Does the Applicant operator have a working interest in any gas processing, gasoline recovery plants or gas sweetening plants?

If yes, provide details:

Yes No

|  |  |  |
| --- | --- | --- |
| **3.** As Non-Operator: |  | |
| **a.** Are Certificates of Insurance available from the operator of the well? | Yes | No |
| **b.** Does the operator’s policy have an Additional Insured – Working Interest Endorsement? | Yes | No |
| **c.** Is the Applicant named as an Additional Insured on the operator’s policy? | Yes | No |
| **d.** Indicate the number of non-operated wells **with 0 – 25% working interest**: |  |  |

State Oil Gas Saline Shut-In Average Depth

1. Indicate the number of non-operated wells **with 26 – 50% working interest**:

State Oil Gas Saline Shut-In Average Depth

1. Indicate the number of non-operated wells **with more than 50% working interest**:

State Oil Gas Saline Shut-In Average Depth

1. Indicate the number of **wells to be drilled as non-operator**:

State Oil Gas Saline Saline Average Depth

**4.** Please complete the Schedule below and allocate Applicant’s operations or services by percentage of revenue generated by the particular operation or service performed by or on Applicant’s behalf.

# Lease Operator/Non-Operator Classifications

% Performed by Applicant % Performed by Subs

|  |  |  |
| --- | --- | --- |
| Lease Operators/Non Operators | % | % |
| Lease Prep. including roads, pits and flowlines | % | % |

# PIPELINE OPERATOR

**(Complete only if Applicant is a Pipeline Operator)**

1. Operations
   1. Are audited financial statements available? Yes No If no, please explain:
   2. Does the Applicant lease any employees? Yes No If yes, please explain:
   3. Estimated annual payroll: $
   4. Does the Applicant carry Workers’ Compensation insurance in compliance with the applicable state Workers’ Compensation Act?

Yes No

1. As Operator

Please provide the following information for each pipeline system or major system segment for which coverage is requested. The Applicant may substitute or include maps, charts and other material containing the required information.

* 1. **(1)** Location / System Name:

Buried 3” or more?

Yes No Length: Miles Diameter: Inches Poly Steel

Product: Throughput:

Age: Operating pressure: Design pressure:

Number of compression stations:

* + - 1. Location / System Name:

Average line compression (hp):

Largest compressor (hp):

Buried 3” or more?

Yes No Length: Miles Diameter: Inches Poly Steel

Product: Throughput:

Age: Operating pressure: Design pressure:

Number of compression stations:

* + - 1. Location / System Name:

Average line compression (hp):

Largest compressor (hp):

Buried 3” or more?

Yes No Length: Miles Diameter: Inches Poly Steel

Product: Throughput:

Age: Operating pressure: Design pressure:

Number of compression stations:

Average line compression (hp):

Largest compressor (hp):

* 1. System type: Gathering Transmission Distribution
  2. Water or river crossings: Yes No

If yes, how many: Over the water: Under the water / river bottom:

* 1. Roads or highways crossings? Yes No

If yes, how many pass under State / Federal Highways? How deep are they buried?

* 1. Railroad crossings? Yes No

If yes, how many? How deep are they buried?

* 1. Does the Applicant sell products directly to end users? Yes No
     1. If yes, explain to whom, what and where:
     2. If gas, is it odorized? Yes No

1. Pipeline Safety
   1. Pipeline safety features (if answers vary by pipeline system or major segment, include details):
      1. Wrapped Cathodic protection 24 hour human monitoring High and low pressure alarms
      2. Pressure tested within the last 5 years? Yes No
      3. Internal inspection within the last 5 years? Yes No
      4. What is the percentage of shrinkage / leakage annually? %
      5. Subject to Pipeline Safety Act of 2001? Yes No

If yes, is the Applicant in compliance with recommendations regarding integrity testing and public education?

Yes No

* 1. Describe safety / access control procedures at facilities (pig access sites, compression states, metering stations, etc.):
  2. Describe corrosion protection system:
  3. Describe leak detection, remote monitoring and automatic shut-down systems and procedures:

1. Please complete the Schedule below and allocate Applicant’s operations or services by percentage of revenue generated by the particular operation or service performed by or on Applicant’s behalf.

# Pipeline Operator Classifications

% Performed by Applicant % Performed by Subs

|  |  |  |
| --- | --- | --- |
| Pipeline Construction on land | % | % |
| Pipeline Construction over water | % | % |
| Pipeline Maintenance on land | % | % |
| Pipeline Maintenance over water | % | % |

# SERVICE CONTRACTOR

**(Complete only if Applicant is a Service Contractor *other than* a Consultant Or Engineer, Drilling Contractor, Lease Operator/Non-Operator or Pipeline Operator)**

* 1. **a.** Estimated annual payroll: $

1. Does the Applicant carry Workers’ Compensation insurance in compliance with the applicable state Workers’ Compensation Act?

Yes No

1. Please complete the Schedule below and allocate Applicant’s operations or services by percentage of revenue generated by the particular operation or service performed by or on Applicant’s behalf.

# Service Contractor Classifications

% Performed by Applicant % Performed by Subs

# Contracting and Service Classes

|  |  |  |
| --- | --- | --- |
| Above Ground Storage Tank Installation | % | % |
| Acidizing | % | % |
| Analytical Laboratories | % | % |
| Blow Out Control Services Including Training | % | % |
| Casing Installation/Removal | % | % |
| Cementing | % | % |
| Cleaning/Snubbing/Capping of Wells | % | % |
| Completion/Perforating | % | % |
| Crane Operators/Riggers | % | % |
| Down Hole Tool Operating | % | % |
| Drilling/Re-drilling (Oil/Gas/SWD) | % | % |

|  |  |  |
| --- | --- | --- |
| Electrical | % | % |
| Fishing/Tool Retrieval Contractors | % | % |
| Fracturing Services | % | % |
| General Repair Shops including Welders | % | % |
| Hot Oil Services | % | % |
| Hydrostatic Testing | % | % |
| Mud Loggers/Mud Men | % | % |
| Painting/Sandblasting | % | % |
| Pipeline Construction – Flowlines and Gathering Lines | % | % |
| Pipeline Construction – Transmission Lines | % | % |
| Plant Turnaround/Maintenance | % | % |
| Pumping/Gauging | % | % |
| Rig/Equipment Cleaning | % | % |
| Rig Erection/Tear Down Including Maintenance/Repair | % | % |
| Salt Water Hauling for Others | % | % |
| Soil Removal/Remediation | % | % |
| SWD Operation (not drilling) | % | % |
| Tank and/or Pipe Cleaning | % | % |
| Vacuum Services | % | % |
| Valve Installers/Re-packers (Contractors) | % | % |
| Welding – Over the Hole | % | % |
| Welding – Not Over the Hole | % | % |
| Well Completion | % | % |
| Well Plugging/Abandonment | % | % |
| Well Servicing/Work Over | % | % |
| Wireline/Slickline Services | % | % |

**Manufacturing & Re-Manufacturing**

|  |  |  |
| --- | --- | --- |
| Machine/Fabrication Shop Services | % | % |
| Oilfield Products Manufacturing – New | % | % |
| Oilfield Products Remanufactures | % | % |
| Tank & Vessel Manufacturers | % | % |
| Tubular Goods Manufacturers/Remanufacturers | % | % |
| Tubular Goods -- Thread/Rethread/Straighten | % | % |
| Valve Manufacturers & Remanufacturers | % | % |

**Sales, Rental & Distribution**

|  |  |  |
| --- | --- | --- |
| Crane Rental Companies (with or without operators) | % | % |
| Down Hole Equipment Dealers – New and Used | % | % |

|  |  |  |
| --- | --- | --- |
| Down Hole Equipment Rental Companies  Equipment Dealers – New and Used (no | %  % | %  % |
| remanufacturing) |  |  |
| Equipment Rental Companies – Pumps,Ttools Motors, etc. | % | % |
| Mud Dealers | % | % |
| Pipe Dealers – New and Used (no remanufacturing) | % | % |
| Safety Equipment Dealers | % | % |

# I warrant that the information contained in this application is true and that it will form the basis of and be incorporated into the final policy, if issued.

Name of Applicant Title

Signature of Applicant Date